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# Importance of Sucker Rod Pump [SRP] in Artificial Lift

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**Abstract:** *The driving force which displaces oil from a reservoir come from the natural energy of compressed fluid stored in the reservoir when this natural energy associated with oil will not produce sufficient pressure differential between reservoir and wellbore to leave reservoir fluid up to surface then the reservoir energy must be supplemented by some form of artificial methods. Sucker rod pumping is an old technique in the oil industry for lifting crude oil from oil wells and is most widely used mode of artificial lift system. In this project work an attempt has been made to study the working, designing and problems of an SRP system. It is efficient, simple, and easy for field people to operate, and can be used to pump a well at very low bottom-hole pressure to maximize oil production rates.*

## I. INTRODUCTION ARTIFICIAL LIFT METHODS

Artificial lift is a means of overcoming bottom hole pressure so that a well can produce at some desired rate, either by injecting gas into the producing fluid column to reduce its hydrostatic pressure, or using a down hole pump to provide additional lift pressure down hole. We tend to associate artificial lift with mature, depleted fields, where  $P_{avg}$  has declined such that the reservoir can no longer produce under its natural energy. But these methods are also used in younger fields to increase production rates and improve project economics. It is used to lower the producing Bottom Hole Pressure (BHP) on the formation to obtain a higher production rate from the well.

## II. TYPES OF ARTIFICIAL LIFT METHODS

- A. Sucker-Rod Pumping (Bean Pump)
- B. Electrical Submersible Pumping (ESP)
- C. Gas Lift and Intermittent Gas Lift
- D. Reciprocating and Jet Hydraulic Pumping Systems
- E. Plunger Lift
- F. Progressive Cavity Pumps (PCP)

### G. Units of Sucker Rod Pump

Sucker rod pump is an old technique in the oil industry from lifting the crude oil from the oil wells and it is mostly used method of artificial lift system. Approximately 80 to 90% artificial lift wells operating on sucker rod pumps [SRP]. Simple strategy of the pumping unit is broadly divided into three units namely:

- 1) Surface Unit
- 2) Sub Surface Sucker Rod Pump
- 3) Sucker Rods

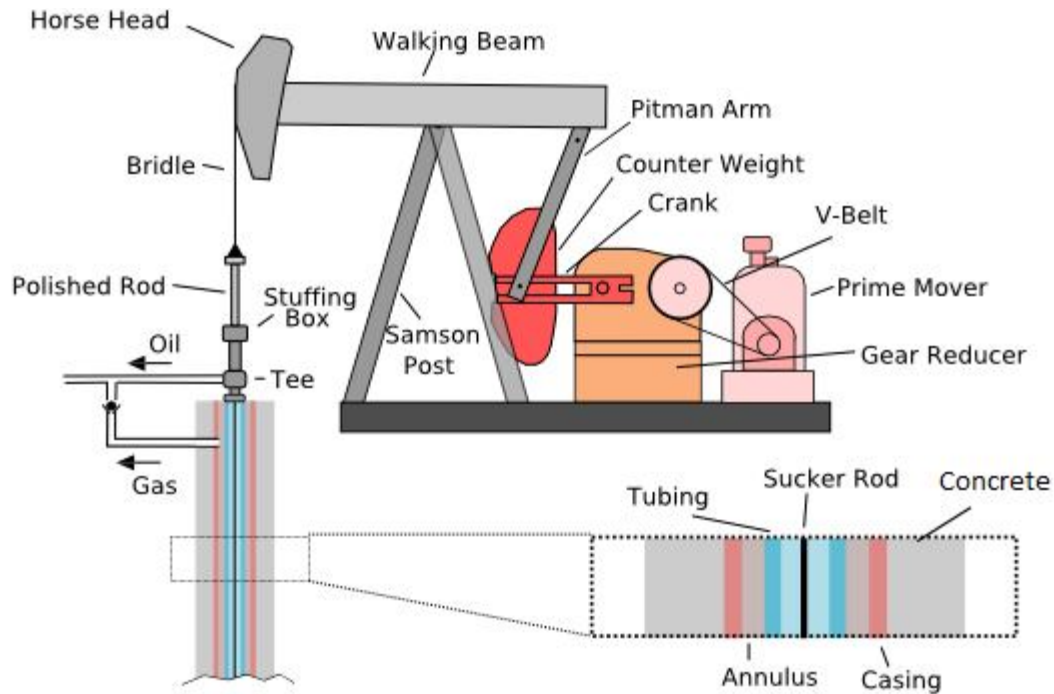


Fig 2.1: Schematic of a Sucker rod pump

In brief, each of these units are described in detail and how they are linked together into a unique pumping system. With the help of prime mover, say an electric motor of comparatively low r.p.m. (like 720 r.p.m.) a rotating motion is generated. The rotating motion is then converted to reciprocating or vertical motion with the help of surface unit. This linear reciprocating motion is then transmitted to sub-surface sucker rod pump through the sucker rods, which is the linkage between the surface unit and subsurface pump.

### III. CASE STUDY

#### A. Case study3.1

##### 1) Symbols and formulas

##### B. Symbols, with units where applicable

CBE- Counter Weight Required, lb

D- Plunger diameter, in.

Er- elastic constant- rods, in./lb-ft

Et- elastic constant- tubing, in./lb-ft

F1- PPRL factor

F2-MPRL factor

Fc- frequency factor

F0- differential fluid load on full plunger area, lb

F3- PRHP factor

G- specific gravity of produced fluid

H- net lift, ft

L- pump depth, ft

MPRL- minimum polished rod load, lb

N- pumping speed ,SPM

N0- natural frequency of straight rod string, SPM

N01- natural frequency of tapered rod string, SPM

PD -pump displacement, barrels/day

PPRL- peak polished rod load, lb

PRHP –polished rod horsepower

PT- peak crank torque, lb-in.

S- polished rod stroke, in.

SKr – lb of load necessary to stretch the total rod string an amount equal to the polished rod stroke ,S

Sp- bottom hole pump stroke, in.

SPM- strokes per minute

T- crank torque, lb-in.

Ta- torque adjustment constant for values of  $W_{rf}/SKr$  other than 0.3

W- total weight of rods in air, lb

Wr- average unit weight of rods in air, lb-ft

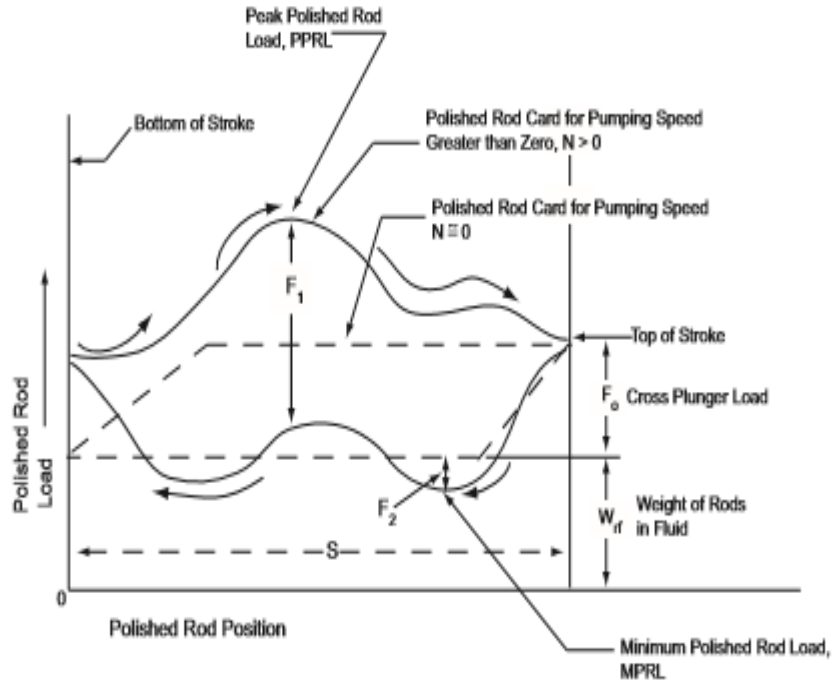
Wrf- total weight of rods in fluid, lb

1/Kr- elastic constant-total rod string, in/lb

1/Kt- elastic constant-unanchored portion of tubing string , in./lb

**C. Formulas**

An understanding of this formulas utilized for the solution of sucker rod pumping problems will be referring by this basic dynagraph card.



Basic dynagraph card

a) At pumping speed,  $N \approx 0$

peak polished rod load,  $PPRL = W_{rf} + F_0$   
 minimum polished rod load,  $MPRL = W_{rf}$

b) For pumping speed,  $N > 0$

peak polished rod load,  $PPRL = W_{rf} + F_1$   
 minimum polished rod load,  $MPRL = W_{rf} - F_2$

The problem is generalized by using parameters of variables that are non-dimensional

1) *The independent non-dimensional variables are*

$$N/N_o \text{ (Dimensionally = } SPM/SPM = 1), \text{ and}$$

$$F_o/Sk_r \text{ (Dimensionally = } \frac{\text{lb}}{\text{in.} \times \text{lb/in.}} = 1)$$

Where

$N$  is  $SPM$

$N_o$  is  $SPM$  at natural frequency of rod string

$S$  is surface stroke

$k_r$  is spring constant of rod string

2) *The dependent non-dimensional variables are*

peak polished rod load, $PPRL$ :	$F_1/Sk_r$
minimum polished rod load, $MPRL$ :	$F_2/Sk_r$
peak torque, $PT$ :	$2TS^2k_r$
polished rod horsepower, $PRHP$ :	$F_3/Sk_r$
plunger stroke, $S_p$ :	$S_p/S$

Plunger stroke,

$$S_p = [(S_p/S) \times S] - [F_o \times 1/k_t]$$

NOTE : When tubing is anchored , the value of  $1/Kt$  equals zero, therefore the formula for  $S_p$  with anchored tubing becomes

$$(S_p/S) \times S.$$

Pump displacement,

$$PD = 0.1166 \times S_p \times N \times D^2$$

Peak polished rod load,

$$PPRL = W_{rf} + [(F_1/Sk_r) \times Sk_r]$$

Minimum polished rod load,

$$MPRL = W_{rf} - [(F_2/Sk_r) \times Sk_r]$$

Peak torque,

$$PT = (2T/S^2k_r) \times Sk_r \times S/2 \times T_a$$

Polished rod horsepower,

$$PRHP = (F_3/Sk_r) \times Sk_r \times S \times N \times 2.53 \times 10^{-6}$$

Counter weight required,

$$CBE = 1.06 (W_{rf} + 1/2 F_o)$$



#### IV. EXAMPLE DESIGN CALCULATIONS CONVENTIONAL SUCKER ROD PUMPING SYSTEM: API TECHNICAL REPORT 11L (CONVENTIONAL UNITS)

From that Example design calculations

To Solve Sp, PD, PPRL, MPRL, PT, PRHP and CBE

##### A. Given Data

Fluid Level, H=4500 ft  
 Pumping Speed, N=16 SPM  
 Plunger Diameter, D=1.50 in  
 Pump Depth, L=5000 ft  
 Length of the stroke, S=54 in  
 Specific Gravity of Fluid, G=0.9  
 Tubing Size= 2 in

##### B. From Table

- 1)  $W_r = 1.833$  (lb/ft)
- 2)  $E_r = 0.804 \times 10^{-6}$  (in/lb-ft)
- 3)  $F_c = 1.082$
- 4)  $E_t = 0.307 \times 10^{-6}$

Calculate Non-dimensional variables:

- 5)  $F_o = 0.340 \times G \times D^2 \times H$   
 $= 0.340 \times (0.9) \times (1.50)^2 \times (4500)$   
 $= 3098$  lbs
- 6)  $1/K_r = E_r \times L$   
 $= (0.804 \times 10^{-6}) \times (5000)$   
 $= 4.020 \times 10^{-3}$  (in/lb)
- 7)  $SK_r = S / (1/K_r)$   
 $= (54) / (4.020 \times 10^{-3})$   
 $= 13433$  lbs
- 8)  $F_o / SK_r = 3098 / 13433$   
 $= 0.231$  lbs
- 9)  $N / N_o = NL / 245000$   
 $= (16 \times 5000) / 245000$   
 $= 0.326$
- 10)  $N / N_o1 = (N / N_o) / F_c$   
 $= (0.326) / 1.082$   
 $= 0.321$
- 11)  $(1/K_t) = E_t \times L$   
 $= (0.307 \times 10^{-6}) \times (5000)$   
 $= 1.535 \times 10^{-3}$  (in/lb) Solve for Sp and PD:
- 12)  $S_p / S = 0.86$  (Figure or Graph 4.1)
- 13)  $S_p = [(S_p / S) \times S] - [F_o \times 1/k_t]$   
 $= [(0.86) \times (54)] - [3098 \times (1.535 \times 10^{-3})]$   
 $= 41.7$  in
- 14)  $PD = 0.1166 \times S_p \times N \times D^2$   
 $= 0.1166 \times 41.7 \times 16 \times (1.50)^2$   
 $= 175$  Barrels/Day Determine Non-Dimensional Parameters:

15)  $W = W_r * L$

$$= 1.833 * 5000$$

$$= 9165 \text{ lbs}$$

16)  $W_{rf} = W [1 - (0.128G)]$

$$= 9165 [1 - (0.128 * 0.9)]$$

$$= 8110 \text{ lbs}$$

17)  $W_{rf} / S k_r = 8110 / 13433$

$$= 0.604 \text{ lbs Record Non-Dimensional factors from graphs (4.2 through 4.6):}$$

18)  $F_1 / S k_r = 0.465$

19)  $F_2 / S k_r = 0.213$

20)  $2T / S^2 k_r = 0.37$

21)  $F_3 / S k_r = 0.29$

22)  $T_a = 0.997$  Solve for Operating Characteristics:

23)  $PPRL = W_{rf} + [(F_1 / S k_r) \times S k_r]$

$$= 8110 + [(0.465) * (13433)]$$

$$= 14356 \text{ lbs}$$

24)  $MPRL = W_{rf} - [(F_2 / S k_r) \times S k_r]$

$$= 8110 - [0.22 * 13433]$$

$$= 5249 \text{ lbs}$$

25)  $PT = (2T / S^2 k_r) \times S k_r \times S / 2 \times T_a$

$$= 0.37 * 13433 * 27 * 0.997$$

$$= 133793 \text{ lb inches}$$

26)  $PRHP = (F_3 / S k_r) \times S k_r \times S \times N \times 2.53 \times 10^{-6}$

$$= 0.29 * 13433 * 54 * 16 * (2.53 * 10^{-6})$$

$$= 8.5$$

27)  $CBE = 1.06 (W_{rf} + 1/2 F_o)$

$$= 1.06 (8110 + 1549)$$

$$= 10239 \text{ lbs}$$

**Table 4.1—Rod and Pump Data (See 4.5)**

1	2	3	4	5	6	7	8	9											
									Rod No.	Plunger Diameter in. $D$	Rod Weight lb/ft $W_r$	Elastic Constant in./lb-ft $E_r$	Frequency Factor $F_r$	Rod String, % of each size					
														1 1/8	1	7/8	3/4	5/8	1/2
44	All	0.726	$1.990 \times 10^{-6}$	1.000	—	—	—	—	—	100.0									
54	1.06	0.908	$1.668 \times 10^{-6}$	1.138	—	—	—	—	44.6	55.4									
54	1.25	0.929	$1.633 \times 10^{-6}$	1.140	—	—	—	—	49.5	50.5									
54	1.50	0.957	$1.584 \times 10^{-6}$	1.137	—	—	—	—	56.4	43.6									
54	1.75	0.990	$1.525 \times 10^{-6}$	1.122	—	—	—	—	64.6	35.4									
54	2.00	1.027	$1.460 \times 10^{-6}$	1.095	—	—	—	—	73.7	26.3									
54	2.25	1.067	$1.391 \times 10^{-6}$	1.061	—	—	—	—	83.4	16.6									
54	2.50	1.108	$1.318 \times 10^{-6}$	1.023	—	—	—	—	93.5	6.5									
55	All	1.135	$1.270 \times 10^{-6}$	1.000	—	—	—	—	100.0	—									
64	1.06	1.164	$1.382 \times 10^{-6}$	1.229	—	—	—	33.3	33.1	33.5									
64	1.25	1.211	$1.319 \times 10^{-6}$	1.215	—	—	—	37.2	35.9	26.9									
64	1.50	1.275	$1.232 \times 10^{-6}$	1.184	—	—	—	42.3	40.4	17.3									
64	1.75	1.341	$1.141 \times 10^{-6}$	1.145	—	—	—	47.4	45.2	7.4									
65	1.06	1.307	$1.138 \times 10^{-6}$	1.098	—	—	—	34.4	65.6	—									
65	1.25	1.321	$1.127 \times 10^{-6}$	1.104	—	—	—	37.3	62.7	—									
65	1.50	1.343	$1.110 \times 10^{-6}$	1.110	—	—	—	41.8	58.2	—									
65	1.75	1.369	$1.090 \times 10^{-6}$	1.114	—	—	—	46.9	53.1	—									
65	2.00	1.394	$1.070 \times 10^{-6}$	1.114	—	—	—	52.0	48.0	—									
65	2.25	1.426	$1.045 \times 10^{-6}$	1.110	—	—	—	58.4	41.6	—									
65	2.50	1.460	$1.018 \times 10^{-6}$	1.099	—	—	—	65.2	34.8	—									
65	2.75	1.497	$0.990 \times 10^{-6}$	1.082	—	—	—	72.5	27.5	—									
65	3.25	1.574	$0.930 \times 10^{-6}$	1.037	—	—	—	88.1	11.9	—									
66	All	1.634	$0.883 \times 10^{-6}$	1.000	—	—	—	100.0	—	—									
75	1.06	1.566	$0.997 \times 10^{-6}$	1.191	—	—	27.0	27.4	45.6	—									
75	1.25	1.604	$0.973 \times 10^{-6}$	1.193	—	—	29.4	29.8	40.8	—									
75	1.50	1.664	$0.935 \times 10^{-6}$	1.189	—	—	33.3	33.3	33.3	—									
75	1.75	1.732	$0.892 \times 10^{-6}$	1.174	—	—	37.8	37.0	25.1	—									
75	2.00	1.803	$0.847 \times 10^{-6}$	1.151	—	—	42.4	41.3	16.3	—									
75	2.25	1.875	$0.801 \times 10^{-6}$	1.121	—	—	46.9	45.8	7.2	—									
78	1.06	1.802	$0.816 \times 10^{-6}$	1.072	—	—	28.5	71.5	—	—									
78	1.25	1.814	$0.812 \times 10^{-6}$	1.077	—	—	30.6	69.4	—	—									
78	1.50	1.833	$0.804 \times 10^{-6}$	1.082	—	—	33.8	66.2	—	—									
78	1.75	1.855	$0.795 \times 10^{-6}$	1.088	—	—	37.5	62.5	—	—									
78	2.00	1.880	$0.785 \times 10^{-6}$	1.093	—	—	41.7	58.3	—	—									
78	2.25	1.908	$0.774 \times 10^{-6}$	1.096	—	—	46.5	53.5	—	—									
78	2.50	1.934	$0.764 \times 10^{-6}$	1.097	—	—	50.8	49.2	—	—									
78	2.75	1.967	$0.751 \times 10^{-6}$	1.094	—	—	56.5	43.5	—	—									
78	3.25	2.039	$0.722 \times 10^{-6}$	1.078	—	—	68.7	31.3	—	—									



Table 4.1—Rod and Pump Data (See 4.5) (Continued)

1	2	3	4	5	6	7					9
						Rod String, % of each size					
						1 1/8	1	7/8	3/4	5/8	
Rod No.	Plunger Diameter in. $D$	Rod Weight lb/ft $W_r$	Elastic Constant in./lb-ft $E_r$	Frequency Factor $F_r$							
76	3.75	2.119	$0.690 \times 10^{-6}$	1.047	—	—	82.3	17.7	—	—	
77	All	2.224	$0.649 \times 10^{-6}$	1.000	—	—	100.0	—	—	—	
85	1.06	1.883	$0.873 \times 10^{-6}$	1.261	—	22.2	22.4	22.4	33.0	—	
85	1.25	1.943	$0.841 \times 10^{-6}$	1.253	—	23.9	24.2	24.3	27.6	—	
85	1.50	2.039	$0.791 \times 10^{-6}$	1.232	—	26.7	27.4	26.8	19.2	—	
85	1.75	2.138	$0.738 \times 10^{-6}$	1.201	—	29.6	30.4	29.5	10.5	—	
86	1.06	2.058	$0.742 \times 10^{-6}$	1.151	—	22.6	23.0	54.3	—	—	
86	1.25	2.087	$0.732 \times 10^{-6}$	1.156	—	24.3	24.5	51.2	—	—	
86	1.50	2.133	$0.717 \times 10^{-6}$	1.162	—	26.8	27.0	46.3	—	—	
86	1.75	2.185	$0.699 \times 10^{-6}$	1.164	—	29.4	30.0	40.6	—	—	
86	2.00	2.247	$0.679 \times 10^{-6}$	1.161	—	32.8	33.2	33.9	—	—	
86	2.25	2.315	$0.656 \times 10^{-6}$	1.153	—	36.9	36.0	27.1	—	—	
86	2.50	2.385	$0.633 \times 10^{-6}$	1.138	—	40.6	39.7	19.7	—	—	
86	2.75	2.455	$0.610 \times 10^{-6}$	1.119	—	44.5	43.3	12.2	—	—	
87	1.06	2.390	$0.612 \times 10^{-6}$	1.055	—	24.3	75.7	—	—	—	
87	1.25	2.399	$0.610 \times 10^{-6}$	1.058	—	25.7	74.3	—	—	—	
87	1.50	2.413	$0.607 \times 10^{-6}$	1.062	—	27.7	72.3	—	—	—	
87	1.75	2.430	$0.603 \times 10^{-6}$	1.066	—	30.3	69.7	—	—	—	
87	2.00	2.450	$0.598 \times 10^{-6}$	1.071	—	33.2	66.8	—	—	—	
87	2.25	2.472	$0.594 \times 10^{-6}$	1.075	—	36.4	63.6	—	—	—	
87	2.50	2.496	$0.588 \times 10^{-6}$	1.079	—	39.9	60.1	—	—	—	
87	2.75	2.523	$0.582 \times 10^{-6}$	1.082	—	43.9	56.1	—	—	—	
87	3.25	2.575	$0.570 \times 10^{-6}$	1.084	—	51.6	48.4	—	—	—	
87	3.75	2.641	$0.556 \times 10^{-6}$	1.078	—	61.2	38.8	—	—	—	
87	4.75	2.793	$0.522 \times 10^{-6}$	1.038	—	83.6	16.4	—	—	—	
88	All	2.904	$0.497 \times 10^{-6}$	1.000	—	100.0	—	—	—	—	
96	1.06	2.382	$0.670 \times 10^{-6}$	1.222	19.1	19.2	19.5	42.3	—	—	
96	1.25	2.435	$0.655 \times 10^{-6}$	1.224	20.5	20.5	20.7	38.3	—	—	
96	1.50	2.511	$0.633 \times 10^{-6}$	1.223	22.4	22.5	22.8	32.3	—	—	
96	1.75	2.607	$0.606 \times 10^{-6}$	1.213	24.8	25.1	25.1	25.1	—	—	
96	2.00	2.703	$0.578 \times 10^{-6}$	1.196	27.1	27.9	27.4	17.6	—	—	
96	2.25	2.806	$0.549 \times 10^{-6}$	1.172	29.6	30.7	29.8	9.8	—	—	
97	1.06	2.645	$0.568 \times 10^{-6}$	1.120	19.6	20.0	60.3	—	—	—	
97	1.25	2.670	$0.563 \times 10^{-6}$	1.124	20.8	21.2	58.0	—	—	—	
97	1.50	2.707	$0.556 \times 10^{-6}$	1.131	22.5	23.0	54.5	—	—	—	
97	1.75	2.751	$0.548 \times 10^{-6}$	1.137	24.5	25.0	50.4	—	—	—	
97	2.00	2.801	$0.538 \times 10^{-6}$	1.141	26.8	27.4	45.7	—	—	—	
97	2.25	2.856	$0.528 \times 10^{-6}$	1.143	29.4	30.2	40.4	—	—	—	

Table 4.1—Rod and Pump Data (See 4.5) (Continued)

1 Rod No.	2 Plunger Diameter in. $D$	3 Rod Weight lb/ft $W_r$	4 Elastic Constant in./lb-ft $E_r$	5 Frequency Factor $F_r$	6 Rod String, % of each size					
					7 1 1/8	8 1	9 7/8	10 3/4	11 5/8	12 1/2
					97	2.50	2.921	$0.515 \times 10^{-6}$	1.141	32.5
97	2.75	2.989	$0.503 \times 10^{-6}$	1.135	36.1	35.3	28.6	—	—	—
97	3.25	3.132	$0.475 \times 10^{-6}$	1.111	42.9	41.9	15.2	—	—	—
98	1.06	3.068	$0.475 \times 10^{-6}$	1.043	21.2	78.8	—	—	—	—
98	1.25	3.076	$0.474 \times 10^{-6}$	1.046	22.2	77.8	—	—	—	—
98	1.50	3.089	$0.472 \times 10^{-6}$	1.048	23.8	76.2	—	—	—	—
98	1.75	3.103	$0.470 \times 10^{-6}$	1.051	25.7	74.3	—	—	—	—
98	2.00	3.118	$0.468 \times 10^{-6}$	1.055	27.7	72.3	—	—	—	—
98	2.25	3.137	$0.465 \times 10^{-6}$	1.058	30.1	69.9	—	—	—	—
98	2.50	3.157	$0.463 \times 10^{-6}$	1.062	32.7	67.3	—	—	—	—
98	2.75	3.180	$0.460 \times 10^{-6}$	1.066	35.6	64.4	—	—	—	—
98	3.25	3.231	$0.453 \times 10^{-6}$	1.071	42.2	57.8	—	—	—	—
98	3.75	3.289	$0.445 \times 10^{-6}$	1.074	49.7	50.3	—	—	—	—
98	4.75	3.412	$0.428 \times 10^{-6}$	1.064	65.7	34.3	—	—	—	—
99	All	3.676	$0.393 \times 10^{-6}$	1.000	100.0	—	—	—	—	—
107	1.06	2.977	$0.524 \times 10^{-6}$	1.184	16.9	16.8	17.1	49.1	—	—
107	1.25	3.019	$0.517 \times 10^{-6}$	1.189	17.9	17.8	18.0	46.3	—	—
107	1.50	3.085	$0.506 \times 10^{-6}$	1.195	19.4	19.2	19.5	41.9	—	—
107	1.75	3.158	$0.494 \times 10^{-6}$	1.197	21.0	21.0	21.2	36.9	—	—
107	2.00	3.238	$0.480 \times 10^{-6}$	1.195	22.7	22.8	23.1	31.4	—	—
107	2.25	3.336	$0.464 \times 10^{-6}$	1.187	25.0	25.0	25.0	25.0	—	—
107	2.50	3.435	$0.447 \times 10^{-6}$	1.174	26.9	27.7	27.1	18.2	—	—
107	2.75	3.537	$0.430 \times 10^{-6}$	1.156	29.1	30.2	29.3	11.3	—	—
108	1.06	3.325	$0.447 \times 10^{-6}$	1.097	17.3	17.8	64.9	—	—	—
108	1.25	3.345	$0.445 \times 10^{-6}$	1.101	18.1	18.6	63.2	—	—	—
108	1.50	3.376	$0.441 \times 10^{-6}$	1.106	19.4	19.9	60.7	—	—	—
108	1.75	3.411	$0.437 \times 10^{-6}$	1.111	20.9	21.4	57.7	—	—	—
108	2.00	3.452	$0.432 \times 10^{-6}$	1.117	22.6	23.0	54.3	—	—	—
108	2.25	3.498	$0.427 \times 10^{-6}$	1.121	24.5	25.0	50.5	—	—	—
108	2.50	3.548	$0.421 \times 10^{-6}$	1.124	26.5	27.2	46.3	—	—	—
108	2.75	3.603	$0.415 \times 10^{-6}$	1.126	28.7	29.6	41.6	—	—	—
108	3.25	3.731	$0.400 \times 10^{-6}$	1.123	34.6	33.9	31.6	—	—	—
108	3.75	3.873	$0.383 \times 10^{-6}$	1.108	40.6	39.5	19.9	—	—	—
109	1.06	3.839	$0.378 \times 10^{-6}$	1.035	18.9	81.1	—	—	—	—
109	1.25	3.845	$0.378 \times 10^{-6}$	1.036	19.6	80.4	—	—	—	—
109	1.50	3.855	$0.377 \times 10^{-6}$	1.038	20.7	79.3	—	—	—	—
109	1.75	3.867	$0.376 \times 10^{-6}$	1.040	22.1	77.9	—	—	—	—
109	2.00	3.880	$0.375 \times 10^{-6}$	1.043	23.7	76.3	—	—	—	—

**Table 4.1—Rod and Pump Data (See 4.5) (Continued)**

1	2	3	4	5	6	7	8	9		
Rod No.	Plunger Diameter in. $D$	Rod Weight lb/ft $W_r$	Elastic Constant in./lb-ft $E_r$	Frequency Factor $F_r$	Rod String, % of each size					
					1 1/8	1	7/8	3/4	5/8	1/2
109	2.25	3.896	$0.374 \times 10^{-6}$	1.046	25.4	74.6	—	—	—	—
109	2.50	3.911	$0.372 \times 10^{-6}$	1.048	27.2	72.8	—	—	—	—
109	2.75	3.930	$0.371 \times 10^{-6}$	1.051	29.4	70.6	—	—	—	—
109	3.25	3.971	$0.367 \times 10^{-6}$	1.057	34.2	65.8	—	—	—	—
109	3.75	4.020	$0.363 \times 10^{-6}$	1.063	39.9	60.1	—	—	—	—
109	4.75	4.120	$0.354 \times 10^{-6}$	1.066	51.5	48.5	—	—	—	—
1010	All	4.538	$0.318 \times 10^{-6}$	1.000	100.00	—	—	—	—	—

\* Rod No. shown in first column refers to the largest and smallest rod size in eighths of an inch. For example, Rod No. 78 is a two-way taper of 7/8 and 5/8 rods. Rod No. 85 is a four-way taper of 3/4, 7/8, 5/8 and 1/2 rods. Rod No. 109 is a two-way taper of 1 1/4 and 1 1/8 rods. Rod No. 77 is a straight string of 7/8 rods, etc.

**Table 4.2—Tubing Data**

1	2	3	4	5
Tubing Size	Outside Diameter, in.	Inside Diameter, in.	Metal Area, sq. in.	Elastic Constant in./lb-ft $E_t$
1.900	1.900	1.610	0.800	$0.500 \times 10^{-6}$
2 3/8	2.375	1.995	1.304	$0.307 \times 10^{-6}$
2 7/8	2.875	2.441	1.812	$0.221 \times 10^{-6}$
3 1/2	3.500	2.992	2.590	$0.154 \times 10^{-6}$
4	4.000	3.476	3.077	$0.130 \times 10^{-6}$
4 1/2	4.500	3.958	3.601	$0.111 \times 10^{-6}$

**Table 4.3—Sucker Rod Data**

1	2	3	4
Rod Size	Metal Area Sq. in.	Rod Weight in air, lb/ft $W_r$	Elastic Constant, in./lb-ft $E_r$
1/2	0.196	0.72	$1.990 \times 10^{-6}$
5/8	0.307	1.13	$1.270 \times 10^{-6}$
3/4	0.442	1.63	$0.883 \times 10^{-6}$
7/8	0.601	2.22	$0.649 \times 10^{-6}$
1	0.785	2.90	$0.497 \times 10^{-6}$
1 1/8	0.994	3.67	$0.393 \times 10^{-6}$

**Table 4.4—Pump Constants**

1	2	3	4
Plunger Diameter, in. $D$	Plgr. Diam. Squared Sq. in. $D^2$	Fluid Factor lb/ft (.340 × $D^2$ )	Load Pump Factor, (.1166 × $D^2$ )
1 1/16	1.1289	0.384	0.132
1 1/4	1.5625	0.531	0.182
1 1/2	2.2500	0.765	0.262
1 3/4	3.0625	1.041	0.357
2	4.0000	1.360	0.466
2 1/4	5.0625	1.721	0.590
2 1/2	6.2500	2.125	0.728
2 3/4	7.5625	2.571	0.881
3 3/4	14.0625	4.781	1.640
4 3/4	22.5625	7.671	2.630

### V. CONCLUSION

Sucker Rod Pumping is one of the artificial lift method employed for lifting fluid. It is the simplest artificial lift method and is the most widely used choice of artificial method in the world. In the report we discussed about the working, problems and designing of Sucker Rod Pump system and also an attempt has been made to study and working on the designing of an SRP system with the help of a software named as GLIDE by solving the case studis by taking different calculations for a well. When a well produces with a certain quantity and stops producing as a normal well, then the well parameters are calculated and they are changed with the help of software named as GLIDE and the designing of SRP is changed according to the parameters of the output for the normal production of the well.

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