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Simulative Study and Investigation of Multi Fuel Combustion Engine with Alternate and Conventional fuel using CFD

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Abstract: Various solutions have been proposed, including utilizing alternative fuels as a dedicated fuel in spark ignited engines, diesel pilot ignition engines, gas turbines, and dual fuel and bi-fuel engines. Among these applications, one of the most promising options is the diesel derivative dual fuel engine with Alternate fuel as the supplement fuel. In present study we are using Ethanol and Methanol as alternate fuel with Diesel to investigate the Dual fuel model with non-premixed combustion. Complex combustion process that different kind of blending grade can be used with alternate fuels and nano additives TiO₂ for increasing the combustion efficiency and reducing the emissions for CI engines. Alternate fuels are very cheaper, easily available in nature and can be formed at very low cost as compare to the conventional fuels.

Keywords: Dual fuel, Alternate Fuel, Ethanol, , combustion, Ansys (Fluent), CFD, Chemkin mechanism, NO_x etc.

I. INTRODUCTION

The demand for energy, specifically the demand for petroleum fuels around the world is increasing every day. From 2012 to 2015, 41% increase in global energy consumption is forecasted, 30% and 52% increase over last ten and last twenty years respectively. Non-OECD economies will account for 95% of this growth, half of which is expected to come from China and India. Compared to 2012, 69% higher energy will be used in 2035 in the non-OECD economics. Due to having benefits such as adaptability, high combustion efficiency, availability, reliability as well as the handling facilities, fossil fuels results in most energy consumption. Shares of the major fossil fuels are converging, with natural gas, oil and coal each contributing 27% of the total mix by 2035 and the remaining share supplied by nuclear and renewable energy. Table 1 shows the primary energy consumption by fuel type between 2012 and 2035. Burning of fossil fuels produces emissions that have serious effect on both the environment as well as human health. Fuel, coal and gas each contributes 38% of the increase in emissions and 24% increase is coming from oil. It is predicted that by 2035 global CO₂ emissions from energy use will increase 29%. Compared to 1990, global emissions will be nearly double in 2035. Price hiking of the petroleum products, world-wide environmental concerns as well as the rapid depletion of fossil diesel fuel have encouraged researcher to search for alternative fuel sources which will provide cleaner combustion of diesel engines. Therefore, it has become a global agenda to develop clean alternative fuels which are domestically available, environmentally acceptable and technically feasible. According to the Energy Policy Act of 1992 (EPACT, US), natural gas, biofuel, electricity and methanol are the most suitable substitute to fossil fuels that can reduce global warming, fossil fuels consumption and exhaust emissions. As an alternative fuel, biofuel such as ethanol, biodiesel are the best choices due to having properties such as environment friendly behaviour and similar functional properties with diesel fuel. In both developing and developed countries biofuel are at the top of their agendas and thus it is predicted that world biofuel production will be quadruple by 2020.

A. Blended Fuel

Under section 1.8 of the National Greenhouse and Energy Reporting (Measurement) Determination 2008 (NGER Measurement Determination)) a blended fuel is a fuel that is a blend of fossil and biogenic carbon fuels. For example, E10 is a blend of gasoline (fossil fuel) and up to 10 per cent ethanol (biogenic carbon fuel).

The NGER Measurement Determination defines 'biogenic carbon fuel' as energy that is:

- 1) Derived from plant and animal material, such as wood from forests, residues from agriculture and forestry processes and industrial, human or animal wastes, and
- 2) Not embedded in the earth, like coal oil or natural gas.

Examples of biogenic carbon fuels under the NGER legislation are listed in items 10–16 and 28–30 of Schedule 1 of the National Greenhouse and Energy Reporting Regulations 2008 (NGER Regulations).

The NGER legislation does not define fossil fuels. However, taking the ordinary meaning of the term, a fossil fuel is a carbon-based fuel from fossil hydrocarbon deposits, including coal, oil and natural gas.

The problem with crude oil depletion has arisen in the last years. There has been intensive research to find out alternatives to fossil fuels. Alternative fuels are derived from resources other than petroleum. When these fuels are used in internal combustion engines, they produce less air pollution compared to gasoline and most of them are more economically beneficial compared to oil. Last but not least, they are renewable. The most common fuels that are used as alternative fuels are natural gas, propane, ethanol, methanol and hydrogen. Lots of works have been written on engines operating with these fuels individually; but a small number of publications have compared some of these fuels together in the same engine .

II. LITERATURE

- 1) *B. Prabakaran **, *Anurag Udhoji*- This study is to investigate the effect of zinc oxide nano particle addition to diesel biodiesel-ethanol blends. Solubility tests were done for the fuels at three different temperatures. Out of eighteen blends, six blends were stable at 5 °C, 15 °C and above 25 °C. Out of the six blends, two blends were checked for properties as per ASTM standards. One of them was chosen for testing the performance, combustion and emission characteristics in a diesel engine. In the same blend, zinc oxide was added in the amount of 250 ppm. Property testing of the blended fuel indicated that there was an increase in calorific value due to addition of nano particle. The performance tests were conducted on a single cylinder four stroke direct injection diesel engine at a constant speed of 1500 rpm. For the blend containing zinc oxide, there was an increase in BSFC, HRR and cylinder pressure. Also, there was a decrease in BTE, NO_x and smoke, as compared to diesel. The addition of zinc oxide nano particles increased the BTE and decreased the BSFC as compared with the biodiesel diesel ethanol blend at full load. This study gives a direction to utilize the renewable fuel to reduce the consumption of fossil fuel.
- 2) *C. A. Harch*, *M. G. Rasul**, *N. M. S. Hassan*, *M. M. K. Bhuiya*- Increasing interest in diesel engine technology and the continuous demand of finding alternative sustainable fuels as well as reducing emissions has motivated over the years for the development of numerical models, to provide qualitatively predictive tools for the designers. Among the alternative fuels, biodiesel especially second generation biodiesel is considered as a sustainable and the most promising option for diesel engine. In this study an engine combustion model has been developed using computational fluid dynamics (CFD) software, AVL Fire, which can predict the engine performance, and emission characteristics for second generation biodiesel produced from Australian native beauty leaf seed (BLS). This model involves simulation of fuel atomization, burning velocity, combustion duration, and temperature and pressure development in a combustion chamber. The model has been developed for petroleum diesel (normal diesel used in automobiles), 5% BLS biodiesel (B5) and 10% BLS biodiesel (B10) for different injection timings and compression ratios. The simulation results revealed that overall B10 biodiesel provides better performance and efficiency, and significantly reduced engine emissions. On the other hand, the B5 blend provides slightly improved performance and efficiency, and moderately reduced emissions compared to petroleum diesel.
- 3) *Dean Bishopa*, *Rong Situa**, *Richard brownb*, *Nicholas Surawskic*- Biodiesel is a biofuel which has similar properties to diesel and can readily be used in a diesel engine with minimal modifications. Promising results have been determined using mixtures of biodiesel and diesel with the reduction of soot and emissions of a diesel engine. Experimental analysis of diesel engines can be expensive and therefore Computation Fluid Dynamics programs are used to analyses the combustion process. The AVL Fire ESED program is currently being employed to investigate the effects of biodiesel on the diesel engines soot, emissions and power generation from a Cummins ISBE220 engine. Investigation is performed on pre and post injection-rate shapes on the combustion process establishing the results correlate accurately with researched data. A pre injection was determined to increase maximum power, reduce combustion generated noise, increase early in cylinder temperature and reduce fuel consumption due to the increase in power. A post injection was verified to reduce soot emissions while increasing NO_x emissions marginally. The investigation of the injection-rate shape established the soot- NO_x trade-off which was also found in the research. The models developed were agreeable with biodiesel data with percentage error in indicated power ranging from 1.62-8.85%. The models suggested that biodiesel assists in reducing NO_x and soot emissions. The soot- NO_x trade-off was further investigated determining the theory that then by reducing the combustion temperature in the combustion chamber the NO_x emissions can be reduced while increasing soot emissions. By increasing the temperature in the combustion chamber the opposite effect was found to occur.

- 4) *Szuhánszki J.a, Black S.a, Pranzitelli A.*a, Ma L.a, Stanger P.J.a,b, Ingham D.B.a, Pourkashanian M.a*- The utilisation of biomass in coal-fired power plants can mitigate CO₂ emissions, especially when combined with carbon capture and storage (CCS) technologies, such as oxy-fuel combustion. In this paper, a commercial computational fluid dynamics software was used, with small or no modifications to the physical submodels, to predict the performance of a 500 MWe sub-critical coal fired boiler under air and oxy-fuel conditions when firing coal, biomass, and a 20% biomass blend, for the same thermal input. The results suggest that for a wet recycle retrofit, the optimum oxygen concentration lies between the simulated range of 25 and 30%, where heat transfer characteristics of the air-fired design could be matched when firing either coal or a 20% biomass blend. However, for 100% biomass firing modifications of the firing arrangement may be necessary to achieve an output closer to the original design.
- 5) *Y. Datta Bharadwaz *, B. Govinda Rao, V. Dharma Rao, C. Anusha*- The main objective of this work was to improve the performance of biodiesel–methanol blends in a VCR engine by using optimized engine parameters. For optimization of the engine, operational parameters such as compression ratio, fuel blend, and load are taken as factors, whereas performance parameters such as brake thermal efficiency (Bth) and brake specific fuel consumption (Bsfc) and emission parameters such as carbon monoxide (CO), unburnt hydrocarbons (HC), Nitric oxides (NO_x) and smoke are taken as responses. Experimentation is carried out as per the design of experiments of the response surface methodology. Optimization of engine operational parameters is carried out using Derringers Desirability approach. From the results obtained it is inferred that the VCR engine has maximum performance and minimum emissions at 18 compression ratio, 5% fuel blend and at 9.03 kg of load. At this optimized operating conditions of the engine the responses such as brake thermal efficiency, brake specific fuel consumption, carbon monoxide, unburnt hydrocarbons, nitric oxide, and smoke are found to be 31.95%, 0.37 kg/ kW h, 0.036%, 5 ppm, 531.23 ppm and 15.35% respectively. It is finally observed from the mathematical models and experimental data that biodiesel methanol blends have maximum efficiency and minimum emissions at optimized engine parameters.

III. OBJECTIVE OF THE STUDY

The research on alternative fuels for internal combustion engine has become essential due to depletion of petroleum products and its major contribution for pollutants, where blends of methanol, ethanol & diesel fuel is one of the most promising fuel alternatives for the future. Physical properties relevant to the fuel were determined for the four blends of Diesel. In this study, methanol will be used to increase performance and decrease emissions of a single-cylinder engine. This method is used for increasing the fuel efficiency of a vehicle by adding different percentage of methanol to the conventional fuel and to decrease the pollutants produced during combustion process. CI engine will be tested on blends containing methanol Ethanol, Diesel with Nano additives TiO₂ and investigate the performance characteristics, and exhaust emissions by CFD. Ansys (Fluent14.5) is used for simulation process to find out the exact comparative study of fuels for different blending grades.

Present study investigates the mixing of chemical species and the combustion of a dual fuel (Diesel/Methanol). A cylindrical combustor burning (Diesel +Methanol + Ethanol) in air is studied using the eddy-dissipation model in ANSYS (Fluent). Our main objective of the study is to analyze the multi fuel combustion model with non-premixed type of combustion and compared the previous research on the basic of combustion rate and emissions.

A. Problem Formulation

The cylindrical combustor considered in Present study is shown in Figure 1. The flame considered is a turbulent diffusion flame. A small nozzle in the centre of the combustor introduces (Diesel + Methanol+ Ethanol) at 80 m/s. Ambient air enters the combustor coaxially at 0.5 m/s. The overall equivalence ratio is approximately 0.76 (approximately 28% excess air). The high-speed methane jet initially expands with little interference from the outer wall and entrains and mixes with the low-speed air. The Reynolds number based on the dual fuel jet diameter is approximately 5.7×10^{-3} mm.

IV. METHODOLOGY

Basic Steps to Perform CFD Analysis

- 1) *Pre-processing: CAD Modeling:* Creation of CAD Model by using CAD modeling tools for creating the geometry of the part/assembly of which you want to perform FEA. CAD model may be 2D or 3d.
- 2) *Meshing:* Meshing is a critical operation in CFD. In this operation, the CAD geometry is discretized into large numbers of small Element and nodes. The arrangement of nodes and element in space in a proper manner is called mesh. The analysis accuracy

and duration depends on the mesh size and orientations. With the increase in mesh size (increasing no. of element), the CFD analysis speed decrease but the accuracy increases.

- 3) *Type of Solver*: Choose the solver for the problem from Pressure Based and density based solver.
- 4) *Physical model*: Choose the required physical model for the problem i.e. laminar, turbulent, energy, multi-phase, etc. **Material Property**: Choose the Material property of flowing fluid.
- 5) *Boundary Condition*: Define the desired boundary condition for the problem i.e. temperature, velocity, mass flow rate, heat flux etc.

A. Solution

- 1) *Solution Method* : Choose the Solution method to solve the problem i.e. First order, second order
- 2) *Solution Initialization*: Initialized the solution to get the initial solution for the problem.
- 3) *Run Solution*: Run the solution by giving no of iteration for solution to converge.
- 4) *Post Processing*: For viewing and interpretation of Result. The result can be viewed in various formats: graph, value, animation etc.

V. RESULTS

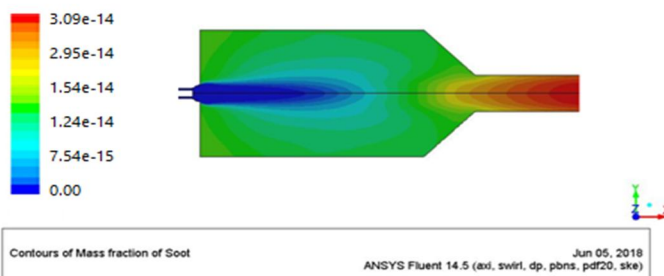


Figure no. 1 Mass fraction of Soot in case 1 (DIESEL)

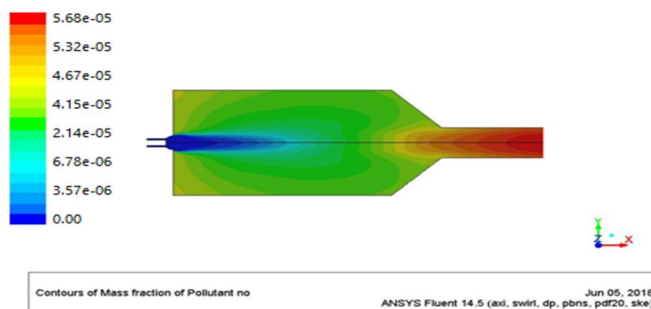


Figure no. 2 Mass fraction of Pollutant NO in case 1 (DIESEL)

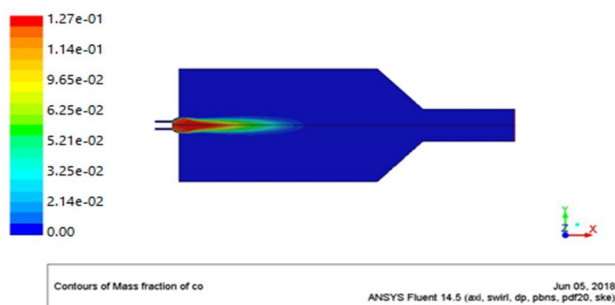


Figure no. 3 Mass fraction of Pollutant CO in case 1 (DIESEL)

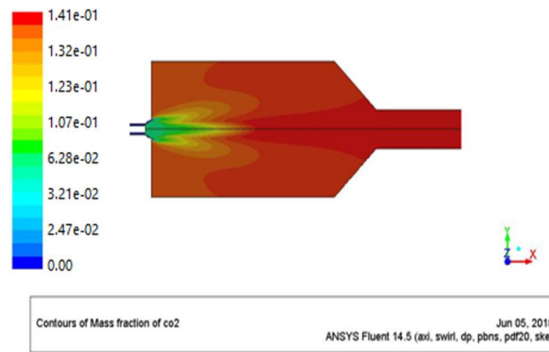


Figure no. 4 Mass fraction of Pollutant CO2 in case 1 (DIESEL)

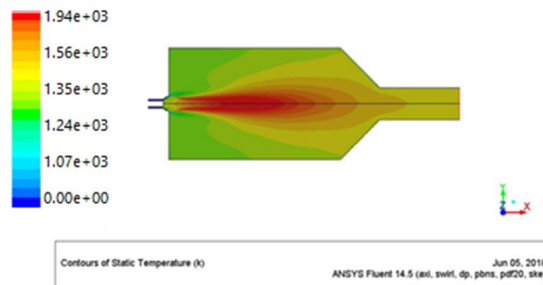


Figure no. 5 Contour of Static Temperature in case 1 (DIESEL)

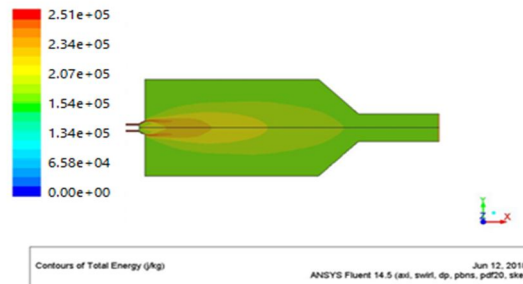


Figure no. 6 Contour Total Energy in case 1 (DIESEL)

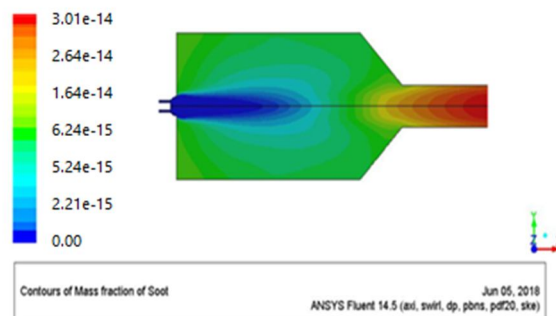


Figure no.7 Mass fraction of Soot in case 2 (D90E5M5)

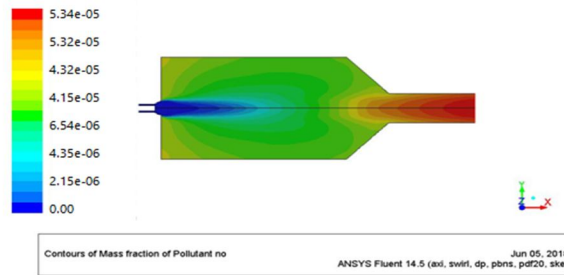


Figure no. 8 Mass fraction of Pollutant NO in case 2 (D90E5M5)

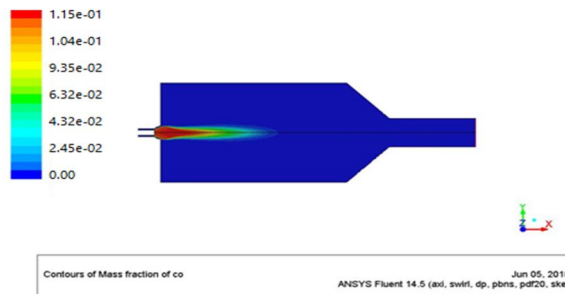


Figure no. 9 Mass fraction of Pollutant CO in case 2 (D90E5M5)

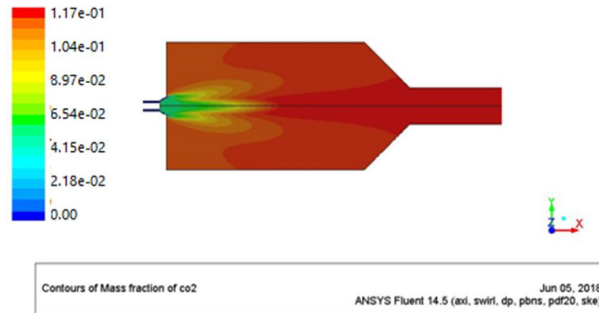


Figure no. 10 Mass fraction of Pollutant CO2 in case 2 (D90E5M5)

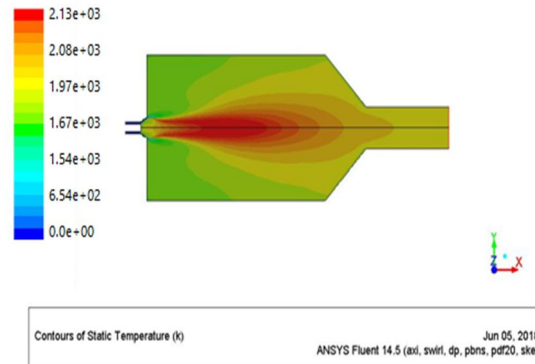


Figure no. 11 Contour of Static Temperature in case 2 (D90E5M5)

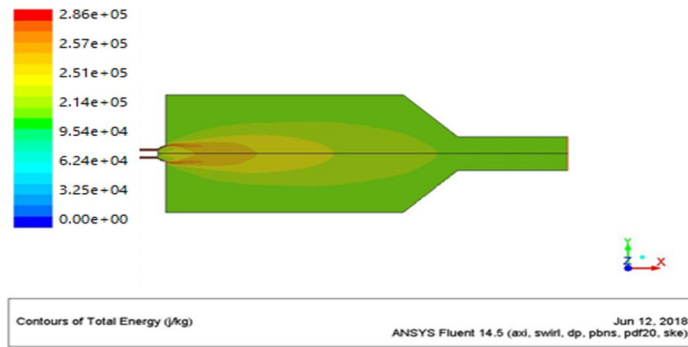


Figure no. 12 Contour Total Energy in case 2 (D90E5M5)

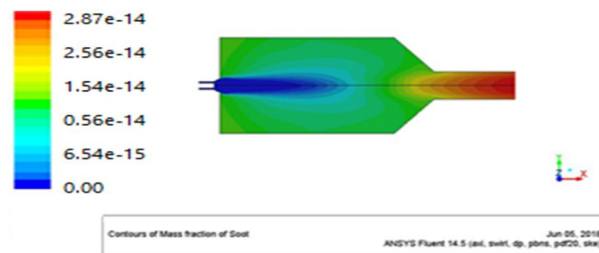


Figure no.13 Mass fraction of Soot in case 3 (D80E10M10)

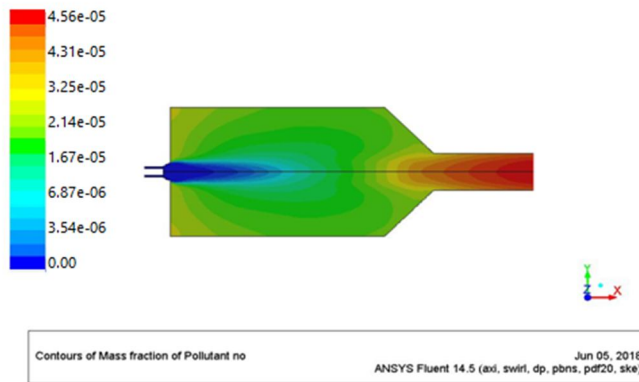


Figure no. 14 Mass fraction of Pollutant NO in case 3 (D80E10M10)

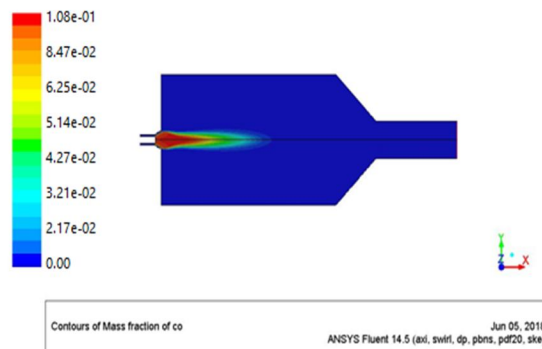


Figure no. 15 Mass fraction of Pollutant CO in case 3 (D80E10M10)

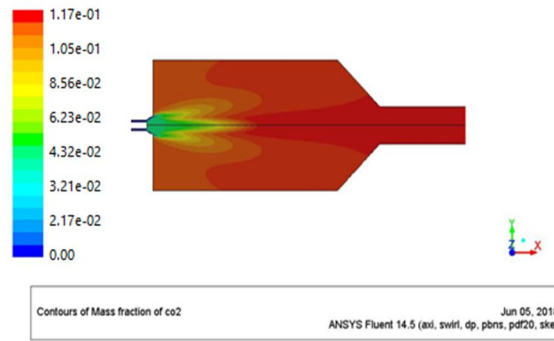


Figure no. 16 Mass fraction of Pollutant CO2 in case 3 (D80E10M10)

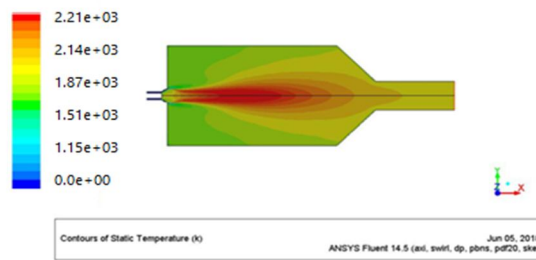


Figure no. 17 Contour of Static Temperature in case 3 (D80E10M10)

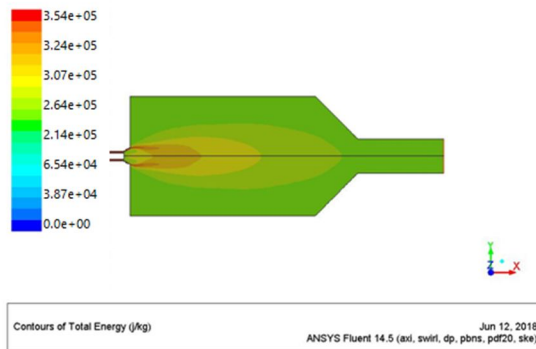


Figure no. 18 Contour Total Energy in case case 3 (D80E10M10)

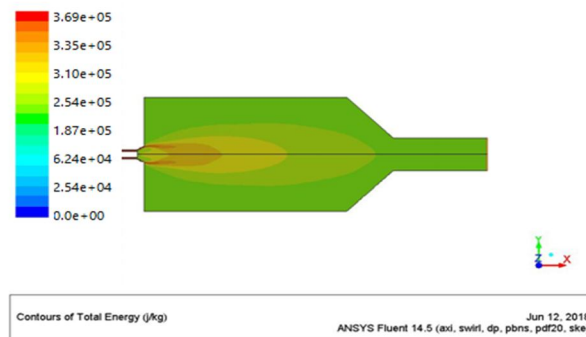


Figure no. 19 Contour Total Energy in case case 4 (D70E15M15)

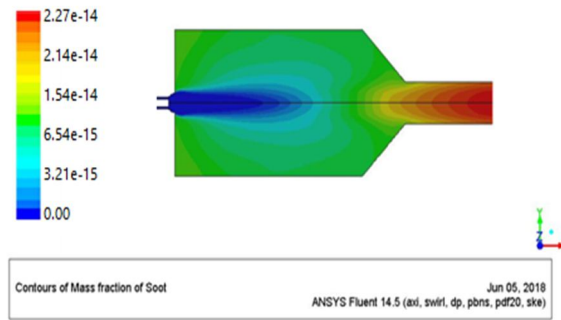


Figure no. 20 Contour of SOOT in case 4(D70E15M15)

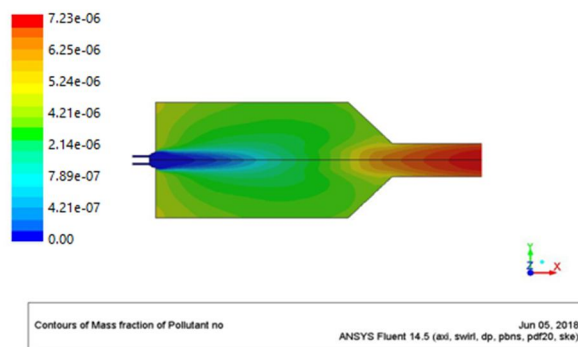


Figure no. 21 Contour of mass fraction of NO in case 4(D70E15M15)

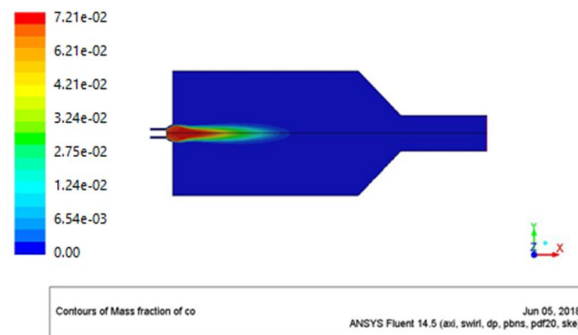


Figure no. 22 Contour of mass fraction of CO in case 4(D70E15M15)

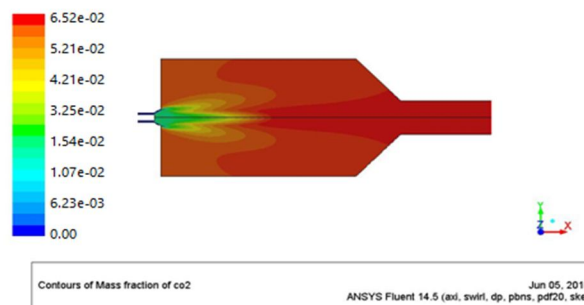


Figure no. 23 Contour of mass fraction of CO₂ in case 4(D70E15M15)

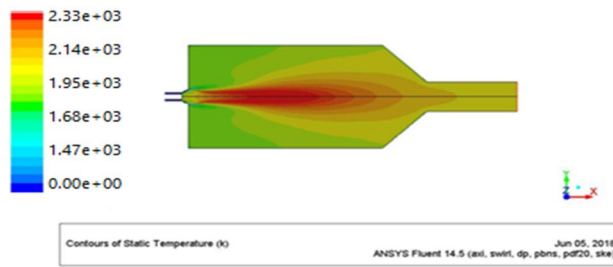


Figure no. 24 Contour of Static Temperature in case 4(D70E15M15)

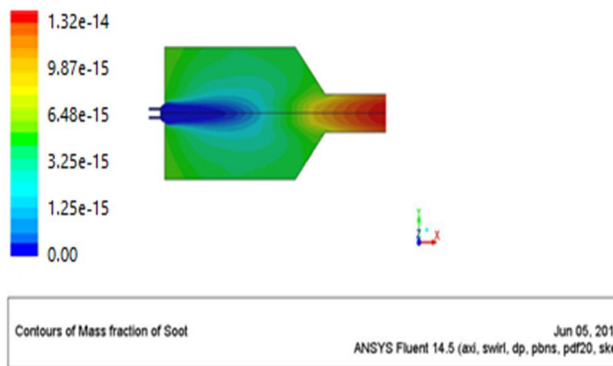


Figure no.25 Mass fraction of Soot in case 5 (D75E10M10+TiO2)

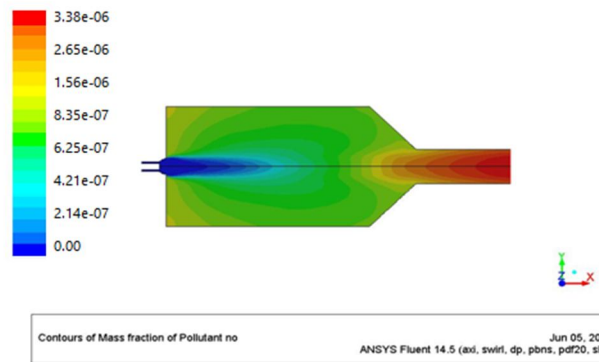


Figure no.26 Mass fraction of NO in case 5 (D75E10M10+TiO2)

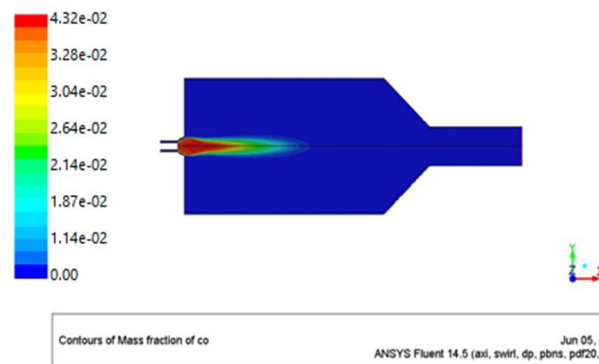


Figure no. 27 Mass fraction of CO in case 5 (D75E10M10+TiO2)

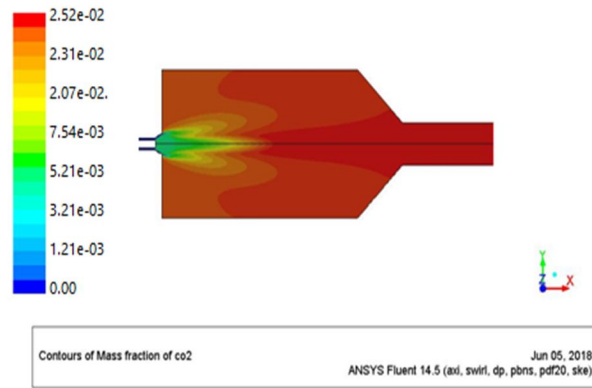


Figure no.28 Mass fraction of CO₂ in case 5 (D75E10M10+TiO₂)

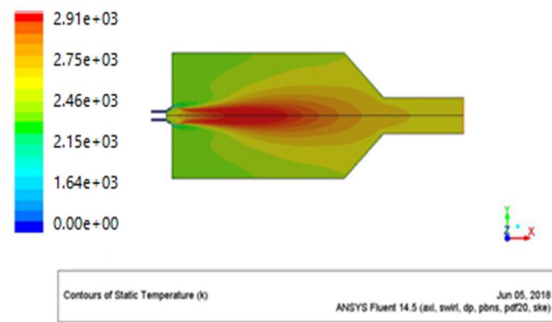


Figure no. 29 Contour of Static Temperature in case 5(D75E10M10+TiO₂)

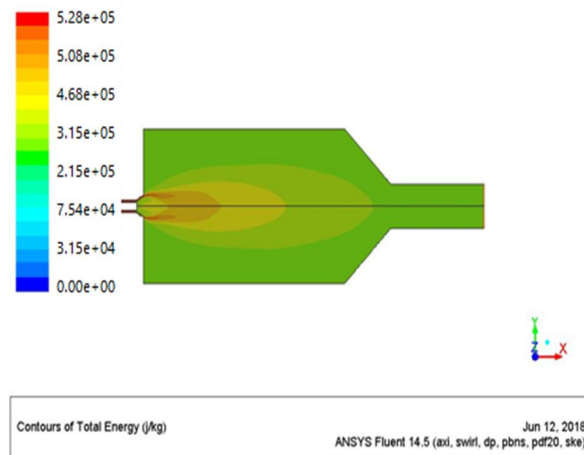


Figure no. 30 Contour Total Energy in case case 5 (D75E10M10+TiO₂)

VI. CONCLUSION

In present study we used a CFD tool Fluent 14.5 for solve the complex problem of fuel blending for different Grade of alternate fuel of Ethanol , Methanol and Nano additives TiO₂ with Diesel. Alternate fuels like Methanol and Ethanol are taken for blending with Diesel which is cheaper as per cost and easily available. CFD Simulation results show a excellent flow phenomenon over the entire combustion process and flow system is stable in nature which is required in CFD simulation for accurate results. From CFD results we can conclude the following points:

- 1) Simulation results show a stable flow phenomenon which is required in CFD method for accuracy of flow system and authenticity of results.
- 2) Temperature is increasing with increased percentages of alternative fuels in Diesel that shows combustion rate is getting higher from Conventional fuel Diesel to Blending of alternate fuels percentages, which means efficiency of fuels is increasing with higher blending grade.
- 3) conventional fuel and alternate fuels is better as compare to other cases and due to this higher combustion efficiency as well as the low emission percentages is achieved in stable conditions.
- 4) Nano Additive TiO₂ is used in case 5 which give an excellent combustion rate and lower emission rate that shows the nano additive plays an important role for better mixing, penetration and combustion rate in fuel blending.
- 5) Total energy is increased with higher grade alternate fuel.
- 6) Emissions percentages of CO_x and NO_x are continuous decreasing while we go from case1 to case5.

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