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THD and Reactive Power Compensation Using Neural Network Based DSTATCOM

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Abstract— This paper investigates on distribution static compensator (DSTATCOM) to compensate total harmonic distortion (THD) and reactive power. Fixed hysteresis current control (HCC) technique is designed for regulating DSTATCOM. In fixed HCC, the current error signal is minimized using fixed upper and lower hysteresis band limit. The current error signal is difference of actual and reference currents. Effective compensation of DSTATCOM is achieved by control of current error signal. Under dynamic load conditions, the fixed HCC exhibits poor performance. This work explores the application of neural network to minimise current error signal and for improving compensation of the DSTATCOM under dynamic load conditions. The reliability of the system is validated in matlab/simulink environment.

Keywords—DSTATCOM, Hysteresis current control, THD, reactive power and Neural Network.

I. INTRODUCTION

The power electronics growth brought consciousness on THD and reactive power issues in distribution system. The sophistication of power electronic is incorporated with the electrical loads, power converters, measuring instruments etc. increased these issues in the distribution system. These power electronics based loads are termed as nonlinear loads and generate the unwanted THD in the power system network [1-3]. These unwanted THD increased overheating, reduced life time, acoustic noise emission, pulsating torque, malfunction of equipment etc. These issues resulted in huge economic loss to the end users in the distribution system. All these snags resulted in innovation of devices to compensation of these problems in the distribution system. [4-6].

To compensate these distortions, custom power device (CPD) is generally designed. There are different kind of CPD is available. From various compensation devices, DSTATCOM is an appropriate compensation device for mitigating THD and reactive power issues. It is constructed using voltage source inverter (VSI) and DC capacitor and it injects compensation signal at point of common integration (PCI).

From the various survey, HCC is a finest control technique for governing the DSTATCOM [14-18]. The HCC is a familiar time domain based control techniques designed and analysed in this paper. The advantage of the HCC is simple to implement, easy to analyse and it has high reliability on the compensation of the THD and reactive power issues. In this control technique, the current error signal is minimised using hysteresis band limits. However, the drawback of this method is fixed hysteresis band limits are used to minimise current error signal. This drawback results in poor performance of DSTATCOM. In order to solve this problem, a neural network (NN) is designed in this paper.

This paper investigates the performance of a DSTATCOM on compensating power quality issues. The investigations are carried out for before and after joining DSTATCOM. The neural network based HCC is designed to control the reference and actual source current. The performance of the device analysed using fixed HCC and NN based HCC under different operating conditions.

The description to the issues of THD and reactive power is described in introduction, the configuration of DSTATCOM is represented in section 2, the control technique for the minimising current error using fixed HCC and the neural network based HCC are discussed in the section 3 and 4 respectively, mathematical description for this technique benefits of compensation of THD and reactive power is elaborated in the section 5, the results for quantifying the proposed system is placed in section 6, finally the conclusions is presented in section 7.

II. DISTRIBUTION STATIC COMPENSATOR (DSTATCOM)

The DSTATCOM topology is constructed using three phase VSI and DC capacitor. The three phase VSI is connected in parallel between source and load. This topology is operated as DSTATCOM and the topology is highlighted in Fig. 1. The DSTATCOM is used to compensate THD and reactive power. The point of common interfacing is place where the loads and DSTATCOM are connected. The DSTATCOM sensed the THD generated by the load and injected these harmonic distortions in opposite direction at

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the point of common interface. The injected THD cancelled the distortions in the system and thereby percentage of THD is considerably minimised and the reactive power consumed by the load is compensated and hence quality of the entire system is improved. Control scheme for DSTATCOM is discussed in following sections.



Fig.1. Test system of DSTATCOM for Distribution system

III. CONTROL TECHNIQUE USED IN DSTATCOM

The control scheme used to control the reference and actual source current for DSTATCOM is the fixed HCC [2]. Voltage is across the DC capacitor is sense sensor and compared with the reference value. Voltage error is compute by this comparison. The PI controller minimised the voltage error and estimated the source current magnitude. The reference current is the product of an estimated current magnitude and unit vector calculated from the phase lock loop. THD produced by the nonlinear load is extract by subtracting the actual source current from the reference source current and it fed to the hysteresis current controller.



Fig.2. HCC Control technique used in DSTATCOM

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The pulses for controlling DSTATCOM are produced from the hysteresis current controller and fed to the VSI. Then the VSI injected the compensation signal in the system at point of common interfacing and thereby reduces the harmonics and improved the quality of the system. The diagram for a control technique used in the DSTATCOM is represented in Fig. 2. The following section deals with the neural network based current scheme.



Fig3. Back propagation based artificial neural network

IV. NEURAL LEARNING ALGORITHM

The THD compensation depended on controlling of reference and actual source current. The property of the neural network (NN) is the abilities of learning, parallel operation and mapping of input and target data. It is used to control current error signal for DSTATCOM. The two layer ANN is trained off line from the training data and by using the neural learning algorithm in order to generate hysteresis band limit. The neural network for the proposed learning algorithm is highlighted in Fig. 3. The input of the network is load current magnitude and feedback output signal. Each off-line training epoch consists of propagating the NN computed its output, comparing this output with a reference current to compute the training error, and modifying the weights to reduce the error for obtaining optimum value. Difference of reference and actual source current is compared with error tolerant. The weight of the neuron is updated in order to minimize the error and generate the finest hysteresis band limit with minimum oscillation.

V. MATHEMATICAL MODELLING

A. Estimation of three phase unit sine vectors

The three phase unit sine vector is representation of three phase unit source voltage. The unit sine vector is generated by PLL with instantaneous three phase source voltage. Three phase source voltage is sensed and is given to PLL.

The three phase supply voltage is computed using following equation.

$$V_{sa} = V_{sm} \times \sin(\omega t)$$

$$V_{sb} = V_{sm} \times \sin(\omega t - 120^{\circ})$$

$$V_{ra} = V_{rm} \times \sin(\omega t + 120^{\circ})$$
(1)

Where, V_{sm} is the peak supply voltage magnitude. The generated three phase unit sine vector is expressed as,

$$U_{sa} = \sin(\omega t) = \frac{V_{sa}}{V_{sm}}$$

$$U_{sb} = \sin(\omega t - 120^{\circ}) = \frac{V_{sb}}{V_{sm}}$$

$$U_{sc} = \sin(\omega t + 120^{\circ}) = \frac{V_{sc}}{V_{sm}}$$
(2)

For unit power factor, both supply voltage and current are in phase, so that there is no harmonic content. When the load is dynamic

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i.e. non-linear or critical load is connected, the power factor is varied depends upon the load connected. The important function of this control technique is to optimize current error signal, dc link voltage control, to produce reference source current and hence to generate switching pulses for inverter.

B. Estimation of reference source current

The required reference source current is generated by HCC technique part along with controller part which may be either PI controller. In this paper, PI controller is implanted, accuracy and settling time depends upon the parameter values of controller gains. This parameter istuned to achieve the more accuracy. The principle of this controller part is to hysteresis band limit. This is carried out by making a difference of reference and actual source current.

$$e(t) = i_{sa}^* - i_{sa} \tag{3}$$

Where, e(t) be the error, i_{a}^{*} and i_{a} be the actual and reference source current respectively.

The output error signal is the hysteresis band and it is used to generate pulse.

The instantaneous value of source current can be given as,

$$i_{s}(t) = i_{L}(t) - i_{c}(t)$$
 (4)

If a non-linear load is applied, then the load current will have a fundamental and harmonic components which can be represented as,

$$i_{L}(t) = i_{L1}(t) + i_{Ln}(t)$$
(5)

Source current supplied by the load after compensation is,

$$i_s(t) = P_f(t) / V_s(t) \tag{6}$$

When non-linear load is connected, the compensation device must have to provide the total reactive power and harmonic power, and then $i_s(t)$ will be in phase with the source voltage and becomes sinusoidal.

The estimated reference source current is derived as,

$$I_{sa}^{*} = I_{s}^{*} \times \sin(\omega t)$$

$$I_{sb}^{*} = I_{s}^{*} \times \sin(\omega t - 120^{\circ})$$

$$I_{sc}^{*} = I_{s}^{*} \times \sin(\omega t + 120^{\circ})$$
(7)

At this time the compensation current of the active power filter is,

$$i_c(t) = i_L(t) - i_s(t)$$

This compensation current is injected at PCI in order to cancel the harmonic produced by the non-linear or critical loads.

(iii) Derivation for neural network learning algorithm

Let E be the error, *B* is the bias function, β and μ are weight value corresponding to input and feedback signal, *Y* is the output of artificial neural network *Y*(*k*) and *Y*(*k*-1) are present and past value of network output

The update equation to minimize the error is given as,
$$W(1) = -W(1) = -4$$

$$W(k) = \mu * Y(k-1)$$
The output of artificial neural network is given as
(9)

$$Y(k) = W(k) + \alpha * E(k) + \beta * E_1 + b$$
(10)

The Reference current can be given as,

$$HB(k) = \left(y * E(k)\right) \tag{11}$$

The network input is error which multiplied with weight function β . These values are summed bias *B*. the final output *Y* is called hysteresis band limit, and is feed forward to input side. Up to required result gained, the NN is train at number of epochs. Each training the weight function is updated.

VI. SIMULATION RESULTS AND DISCUSSION

A. Operating Conditions

1) Source Voltage = 415V

(8)

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- 2) Source Frequency = 50 Hz
- *3)* Source Impedance = 1 Ohms and 0.1mH
- 4) Filter impedance = 1 Ohms and 10mH
- 5) Load impedance = 1 Ohms and 8mH
- 6) Load Rectifier RL Load, R=25Ohms and L=20mH

Case Studies

Case 1-10KVA rectifier Load is connected

Case 2 - 20 KVA rectifier Load is connected

For each cases the performance of the DSTATCOM is analysed using fixed HCC and NN based HCC.

B. Analysis on Tracking reference and actual source current

The simulation results for tracking of reference and actual source current for case 1 and case 2 using fixed HCC and NN based HCC are shown in Fig.4.1 to Fig.4.4. Under case 1 conditions, both fixed HCC and NN based HCC tracked current optimally. For case 2, Fixed HCC is failed to track the reference and actual source current. This issue is mainly due to fixed hysteresis band limit failed to regulate reference and actual control. While using NN based HCC, the reference and actual current is successfully tracked.









Fig.4.4 Tracking of reference and actual source current for case 2 using NN based HCC





The simulation results for current error signal for case 1 and case 2 using fixed HCC and NN based HCC are shown in Fig.5.1 to Fig.5.4. Under case 1 conditions, both fixed HCC and NN based HCC minimised current error signal. For case 2, Fixed HCC is failed to minimise current error signal. This issue is mainly due to fixed hysteresis band limit failed to regulate reference and actual control. While using NN based HCC, the current error is successfully minimised. The simulation results for pulse generation for case 2 using fixed HCC and NN based HCC are shown in Fig.6.1 and Fig.6.2. For case 2, Fixed HCC is failed to generate optimum pulse due to fixed hysteresis band limit failed to regulate reference and actual control. While using NN based HCC, the optimally generated pulse to the VSI.



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The simulation results for compensation of source current THD for case 1 and case 2 using fixed HCC and NN based HCC are shown in Fig.7.1 to Fig.7.4. Under case 1 conditions, both fixed HCC and NN based HCC optimally compensated source THD. For case 2, Fixed HCC is failed to compensate source THD. This issue is mainly due to fixed hysteresis band limit failed to regulate reference and actual control. While using NN based HCC, the THD is successfully compensated.

D. Analysis on Compensation of reactive power

The simulation results for compensation of reactive power for case 1 and case 2 using fixed HCC and NN based HCC are shown in Fig.8.1 to Fig.8.4. Under case 1 conditions, both fixed HCC and NN based HCC optimally compensated reactive power. For case 2, Fixed HCC is failed to compensate reactive power. This issue is mainly due to fixed hysteresis band limit failed to regulate reference and actual control. While using NN based HCC, the THD is successfully compensated. Overall compensation of DSTATCOM using fixed HCC and NN based HCC is given in table 1 and table 2 respectively.





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r analysis of real, reactive and true power consumption by load using PI and NLA is shown in Fig. 9-B, C and D respectively.

Table 1. Compensation of DSTATCOW Using fixed field						
		Before	After	Reduced in %		
Compensation	Phases	compensatio	Compensation			
Parameter		n (%)	(%)			
	Case 1	30.92	3.42	88.93		
Current THD	Case 2	30.94	11.5	62.78		
	Case 1	8.14	0.88	89.18		
Voltage THD	Case 2	8.10	6.1	24.69		
Reactive Power	Real Power	10KVAR	150	98.5		
Consumption	Reactive	10KVAR	5KVAR	50		

 Table 1. Compensation of DSTATCOM using fixed HCC

Table 2. Compensation	of DSTATCOM	using NN	based HCC
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		Before	After	Reduced in %
Compensation	Phases	compensatio	Compensation	
Parameter		n (%)	(%)	
	Case 1	30.92	3.42	88.93
Current THD	Case 2	30.94	2.5	91.9
	Case 1	8.14	0.88	89.18
Voltage THD	Case 2	8.10	0.61	92.47
	Real Power	10KVAR	150	98.5
Reactive Power	Reactive	10KVAR	5KVAR	50
Consumption				

VII.CONCLUSION

This paper investigates the dynamic behaviour of the DSTATCOM for the compensation THD and reactive power issues in the distribution system. The performance DSTATCOM is realized using fixed HCC and neural network based HCC schemes. The

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compensation of DSTATCOM is analysed for two case conditions. Overall results stated that, under case 1 conditions, both fixed HCC and NN based HCC optimally compensated source THD and reactive power. For case 2, Fixed HCC is failed to compensate source THD. This issue is mainly due to fixed hysteresis band limit failed to regulate reference and actual control. While using NN based HCC, the THD is successfully compensated. The better compensation of DSTATCOM is achieved by the neural network based hysteresis current control scheme.

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